

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>222,870</b>	--	--	<b>83,529</b>	<b>25,588</b>	<b>16,589</b>	<b>6,473</b>	<b>281,733</b>	<b>60,370</b>	<b>0</b>	<b>879,814</b>
<b>Hydrocarbon Gas Liquids</b>	<b>76,506</b>	<b>-19</b>	<b>16,360</b>	<b>112</b>	<b>25,777</b>	--	<b>6,355</b>	<b>7,942</b>	<b>38,217</b>	<b>66,222</b>	<b>120,839</b>
Natural Gas Liquids	76,506	-19	9,648	--	25,464	--	6,570	7,942	38,217	58,870	116,276
Ethane	32,013	--	183	--	--	--	-383	--	3,271	43,447	39,270
Propane	23,036	--	5,348	--	9,365	--	-363	--	29,931	8,181	30,879
Normal Butane	4,093	--	4,659	--	3,313	--	5,952	1,179	4,956	-22	30,126
Isobutane	8,554	--	-542	--	709	--	627	3,298	52	4,744	6,330
Natural Gasoline	8,810	-19	--	--	-2,062	--	737	3,465	7	2,520	9,671
Refinery Olefins	--	--	6,712	112	--	--	-215	--	--	7,352	4,563
Ethylene	--	--	--	--	--	--	0	--	--	0	0
Propylene	--	--	6,743	--	--	--	-6	--	--	7,062	3,185
Butylene	--	--	3	112	--	--	-209	--	--	324	1,378
Isobutylene	--	--	-34	--	--	--	0	--	--	-34	0
<b>Other Liquids</b>	--	<b>4,230</b>	--	<b>16,262</b>	<b>-59,269</b>	<b>-1,992</b>	<b>-4,985</b>	<b>-47,347</b>	<b>12,457</b>	<b>-893</b>	<b>124,689</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	4,230	--	387	5,086	2,988	-425	9,133	3,983	0	7,539
Hydrogen	--	--	--	--	--	4,233	--	4,233	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,586	--	380	--	-1,000	-408	--	2,374	0	1,412
Renewable Fuels (including Fuel Ethanol)	--	1,644	--	--	5,086	-239	-17	4,900	1,609	0	6,127
Fuel Ethanol	--	884	--	--	4,830	524	39	4,592	1,607	0	4,987
Renewable Fuels Except Fuel Ethanol	--	760	--	--	256	-763	-56	308	1	0	1,140
Other Hydrocarbons	--	--	--	7	--	-7	--	--	--	0	--
Unfinished Oils	--	--	--	13,634	-219	--	-441	7,644	7,072	-860	47,803
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,241	-64,136	-4,979	-4,062	-64,214	1,402	0	69,308
Reformulated	--	--	--	--	-15,270	358	-991	-13,932	11	0	12,173
Conventional	--	--	--	2,241	-48,866	-5,337	-3,071	-50,282	1,391	0	57,135
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-57	90	--	-33	39
<b>Finished Petroleum Products</b>	--	--	<b>245,935</b>	<b>5,852</b>	<b>-51,360</b>	<b>5,203</b>	<b>1,493</b>	--	<b>92,066</b>	<b>112,071</b>	<b>103,743</b>
Finished Motor Gasoline	--	--	70,877	166	-6,719	4,455	131	--	23,695	44,953	9,049
Reformulated	--	--	14,179	--	--	57	--	--	--	14,236	--
Conventional	--	--	56,698	166	-6,719	4,399	131	--	23,695	30,717	9,049
Finished Aviation Gasoline	--	--	508	--	-165	--	154	--	--	189	408
Kerosene-Type Jet Fuel	--	--	29,779	--	-16,907	--	477	--	6,985	5,410	13,475
Kerosene	--	--	1	--	-82	--	11	--	103	-195	134
Distillate Fuel Oil	--	--	91,896	326	-27,906	748	1,357	--	36,606	27,101	39,716
15 ppm sulfur and under	--	--	84,221	326	-26,462	748	1,638	--	32,171	25,023	34,406
Greater than 15 ppm to 500 ppm sulfur	--	--	1,886	--	-114	--	-27	--	2,129	-330	1,560
Greater than 500 ppm sulfur	--	--	5,789	--	-1,330	--	-254	--	2,306	2,407	3,750
Residual Fuel Oil <sup>7</sup>	--	--	6,146	2,989	1,234	--	-836	--	7,587	3,618	16,657
Less than 0.31 percent sulfur	--	--	1,227	1,513	109	--	-98	--	NA	NA	675
0.31 to 1.00 percent sulfur	--	--	949	--	251	--	646	--	NA	NA	3,070
Greater than 1.00 percent sulfur	--	--	3,970	1,476	874	--	-1,384	--	NA	NA	12,912
Petrochemical Feedstocks	--	--	9,094	478	116	--	116	--	--	9,572	2,650
Naphtha for Petro. Feed. Use	--	--	5,672	478	93	--	58	--	--	6,185	1,725
Other Oils for Petro. Feed. Use	--	--	3,422	--	23	--	58	--	--	3,387	925
Special Naphthas	--	--	912	483	-26	--	-9	--	--	1,378	809
Lubricants	--	--	4,841	939	-588	--	470	--	2,192	2,530	9,271
Waxes	--	--	106	44	--	--	43	--	23	84	253
Petroleum Coke	--	--	15,280	427	475	--	-503	--	14,201	2,483	5,333
Marketable	--	--	11,575	427	475	--	-503	--	14,201	-1,222	5,333
Catalyst	--	--	3,705	--	--	--	--	--	--	3,705	--
Asphalt and Road Oil	--	--	2,834	--	-792	--	119	--	663	1,261	5,659
Still Gas	--	--	11,829	--	--	--	--	--	--	11,829	--
Miscellaneous Products	--	--	1,832	--	--	--	-37	--	11	1,858	329
<b>Total</b>	<b>299,376</b>	<b>4,211</b>	<b>262,295</b>	<b>105,755</b>	<b>-59,264</b>	<b>19,800</b>	<b>9,336</b>	<b>242,328</b>	<b>203,110</b>	<b>177,400</b>	<b>1,229,085</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.